



Table S48. Summary statistics for natural gas – Virginia, 2007-2011

	2007	2008	2009	2010	2011
<b>Number of Producing Gas Wells</b>					
at End of Year	5,735	6,426	7,303	7,470	7,903
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	<sup>R</sup> 6,681	<sup>R</sup> 7,419	<sup>R</sup> 16,046	<sup>R</sup> 23,086	20,375
From Oil Wells	0	0	0	0	0
From Coalbed Wells	<sup>R</sup> 86,275	<sup>R</sup> 101,567	<sup>R</sup> 106,408	107,736	112,219
From Shale Gas Wells	<sup>R</sup> 19,100	<sup>R</sup> 19,468	<sup>R</sup> 18,284	<sup>R</sup> 16,433	18,501
<b>Total</b>	<b>112,057</b>	<b>128,454</b>	<b>140,738</b>	<b>147,255</b>	<b>151,094</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	112,057	128,454	140,738	147,255	151,094
Extraction Loss	0	0	0	0	0
<b>Total Dry Production</b>	<b>112,057</b>	<b>128,454</b>	<b>140,738</b>	<b>147,255</b>	<b>151,094</b>
<b>Supply (million cubic feet)</b>					
Dry Production	112,057	128,454	140,738	147,255	151,094
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,182,280	1,139,966	1,214,463	<sup>R</sup> 1,245,106	1,218,389
Withdrawals from Storage					
Underground Storage	9,853	9,731	9,748	11,578	9,917
LNG Storage	978	811	927	871	389
Supplemental Gas Supplies	89	89	247	159	89
Balancing Item	-10,746	-22,061	-26,170	<sup>R</sup> -26,907	-15,140
<b>Total Supply</b>	<b>1,294,511</b>	<b>1,256,990</b>	<b>1,339,953</b>	<b><sup>R</sup>1,378,063</b>	<b>1,364,737</b>

See footnotes at end of table.

Table S48. Summary statistics for natural gas – Virginia, 2007-2011 – continued

	2007	2008	2009	2010	2011
<b>Disposition (million cubic feet)</b>					
Consumption	319,913	299,364	319,134	<sup>R</sup> 375,421	373,262
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	964,744	946,289	1,010,347	<sup>R</sup> 991,664	977,492
Additions to Storage					
Underground Storage	8,796	10,467	9,464	10,315	12,006
LNG Storage	1,057	869	1,008	664	1,977
<b>Total Disposition</b>	<b>1,294,511</b>	<b>1,256,990</b>	<b>1,339,953</b>	<b><sup>R</sup>1,378,063</b>	<b>1,364,737</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 3,143	<sup>E</sup> 4,406	<sup>E</sup> 6,040	<sup>E</sup> 6,121	<sup>E</sup> 7,206
Pipeline and Distribution Use <sup>a</sup>	6,905	8,461	8,829	10,091	13,881
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	80,957	79,725	84,445	88,157	79,301
Commercial	66,444	67,006	67,709	68,911	64,282
Industrial	71,736	62,642	57,144	62,243	66,147
Vehicle Fuel	154	141	140	<sup>R</sup> 142	160
Electric Power	90,573	76,983	94,829	139,755	142,284
<b>Total Delivered to Consumers</b>	<b>309,866</b>	<b>286,497</b>	<b>304,266</b>	<b><sup>R</sup>359,208</b>	<b>352,174</b>
<b>Total Consumption</b>	<b>319,913</b>	<b>299,364</b>	<b>319,134</b>	<b><sup>R</sup>375,421</b>	<b>373,262</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	7,863	7,396	7,717	8,048	7,882
Commercial	27,351	27,379	29,016	30,179	29,504
Industrial	61,617	51,804	48,098	52,732	57,142
<b>Number of Consumers</b>					
Residential	1,101,863	1,113,016	1,124,717	1,133,103	1,145,049
Commercial	93,015	94,219	95,704	95,401	96,086
Industrial	1,271	1,205	1,126	1,059	1,103
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	714	711	707	722	669
Industrial	56,441	51,985	50,750	58,775	59,970
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	9.27	10.61	8.20	6.88	6.64
Delivered to Consumers					
Residential	15.42	16.19	13.83	12.73	12.72
Commercial	11.99	12.81	10.31	9.55	9.69
Industrial	9.33	11.49	7.14	6.68	6.44
Vehicle Fuel	7.45	10.66	6.77	4.31	4.55
Electric Power	8.42	10.87	4.70	5.72	5.08

-- Not applicable.

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.